



2016-05-27

To: To All Shippers on the Gibson Energy Partnership Provost Pipeline, Bellshill Pipeline, Hardisty Truck Terminal, IPL Hamilton Lake and IPL Bow River 'A' (North) streams delivering to the Gibson Hardisty Terminal.

Re: Single Shipper Notice

As mentioned in our previous notice dated April 14, 2016, the Gibson Provost Pipeline, Gibson Bellshill Pipeline and the Gibson Hardisty Truck Terminal will convert to single shipper.

Attached is Tariff No. 0229 effective June 1, 2016 reflecting the change mentioned above. Please note that the material changes relate to the increase in Demurrage and Shortage fee as well as clarification relating to fee calculation. In addition to these changes please be advised that the Gibson Rules and Regulations Tariff 100, now version 101, has been updated to reflect the single shipper environment. There has been no change to the Crude Petroleum Specifications Tariff 102, Schedule 1. These documents can be found at www.gibsons.com.

If you have any questions, please contact either Doug Barry at 403-206-4138 or Nick Corcoran at (403) 776-3013.

Yours truly,

(original signed by)

Brent Campbell
VP Terminals & Pipelines

GIBSON ENERGY ULC



GIBSON HARDISTY AND AREA TARIFFS

Tariff Number 0229

(Cancels Tariff Number 0228)

Effective June 1, 2016

(all charges per net cubic meter)

HARDISTY TERMINAL

Loss Allowance Deduction:		Loss Allowance	Change
	All Receipts (% of Receipts)	0.10%	↔
	Surcharge on BR 'A' & Hamilton Lake Receipts (% of Receipts)	0.10% (Total of 0.20%)	↔
	Rail Deliveries (% of Deliveries) ¹	0.10%	↔
Additional penalties or surcharges may be levied to off-spec receipts per the Rules and Regulations			

Terminaling		Tariff, /m³	Change
Pipeline Receipts	Provost, Bellshill, ECHO	\$2.20	↔
	Bow River	\$2.20	↔
	Hamilton Lake	\$2.20	↔
Truck Unloading and Terminaling		\$4.12	↔
Bow River Tank Delivery to Keystone Pipeline²		\$1.00	↔
Electronic Data Interchange (Petrotranz) Fee³		\$0.06	↔

		Change
Demurrage Fee	16(b) – 10% of average stream value ⁴	↑
Shortage Fee	16(c) – 10% of average stream value ⁴	↑
Intra-terminal Transfer Fee	Charged to each shipper: \$200 per transfer	↔
Athabasca Terminaling	By Agreement Only	↔
Receipt off of Enbridge Pipeline	By Agreement Only	↔
Receipt off of Cold Lake Pipeline	By Agreement Only	↔

BELLSHILL & PROVOST PIPELINES (TO THE GIBSON HARDISTY TERMINAL)

		Tariff, /m³	Change
All Volumes (Light/Heavy)⁵ ¶	0 – 25 m ³ /day, (By Agreement Only)	\$20.51	↔
	26 – 50 m ³ /day, (By Agreement Only)	\$17.34	↔
	51 – 75 m ³ /day	\$14.75	↔
	76 – 100 m ³ /day	\$13.57	↔
	101 – 200 m ³ /day	\$12.74	↔
	201 – 350 m ³ /day	\$12.23	↔
	351 – 500 m ³ /day	\$11.90	↔
	>500 m ³ /day ⁶	\$11.57	↔

¶ - A minimum annual revenue per battery is required to provide pipeline service. Any revenue shortfall shall be billed at the end of each calendar year. Effective February 1, 2015, the minimum annual revenue per battery will be \$107,000.

Batteries requiring additional services shall be contacted and a letter agreement put in place to cover the extra costs. Services such as receipts from other facilities, Custom Trim Blending or Storage can be negotiated on a term basis.

Notes:

↔ Denotes no change ↑ Denotes Increase ↓ Denotes Decrease # Denotes Other Change

1 UNLESS OTHERWISE AGREED TO THROUGH A SEPARATE AGREEMENT.

2 THIS TARIFF IS APPLICABLE TO ALL DELIVERIES FROM THE BOW RIVER STREAM TANK TO KEYSTONE PIPELINE, SUBJECT TO AVAILABILITY.

3 THIS TARIFF IS APPLICABLE TO ALL TRUCK RECEIPTS AND RECEIPTS FROM BELLSHILL AND PROVOST PIPELINES.

4 THE AVERAGE STREAM PRICE BASED ON NE/NGX FOR THE APPLICABLE STREAM AND WTI CALENDAR MONTH AVERAGE.

5 BASED ON AN AVERAGE m³/DAY RATE FOR A CALENDAR MONTH.

6 THIS TARIFF IS ONLY APPLICABLE TO INCREMENTAL VOLUMES OVER 500 m³/DAY.